

**Table 15. PAD District III—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 399,811	—	669,913	16,498	-206,103	32,086	0	847,966	68	0	741,490
<b>Natural Gas Liquids and LRGs</b> .....	151,752	49,883	3,873	—	5,080	-5,308	—	26,001	3,899	185,996	70,113
Pentanes Plus .....	21,527	—	1,702	—	573	-329	—	11,279	0	12,852	4,587
Liquefied Petroleum Gases .....	130,225	49,883	2,171	—	4,507	-4,979	—	14,722	3,899	173,144	65,526
Ethane/Ethylene .....	60,928	2,832	0	—	15,896	2,473	—	0	0	77,183	23,678
Propane/Propylene .....	43,558	40,065	0	—	-11,721	-8,033	—	0	3,595	76,340	23,172
Normal Butane/Butylene .....	8,105	6,268	1,351	—	965	-719	—	6,947	304	10,157	13,635
Isobutane/Isobutylene .....	17,634	718	820	—	-633	1,300	—	7,775	0	9,464	5,041
<b>Other Liquids</b> .....	18,351	—	31,275	—	-15,386	7,881	—	26,141	4,482	-4,264	71,411
Other Hydrocarbons/Oxygenates ....	16,252	—	56	—	0	601	—	13,407	2,300	0	5,609
Unfinished Oils .....	—	—	29,102	—	-462	5,944	—	26,960	0	-4,264	48,359
Motor Gasoline Blend. Comp. ....	2,099	—	2,117	—	-14,924	1,348	—	-14,238	2,182	0	17,421
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-12	—	12	0	0	22
<b>Finished Petroleum Products</b> .....	-1,622	911,368	28,930	—	-435,187	-1,700	—	—	63,903	441,286	126,432
Finished Motor Gasoline .....	-1,622	419,377	1,216	—	-248,141	832	—	—	12,008	157,990	45,585
Reformulated .....	—	75,743	0	—	-43,048	-2,923	—	—	1,573	34,045	9,198
Oxygenated .....	4,763	418	0	—	0	36	—	—	1	5,144	37
Other .....	-6,385	343,216	1,216	—	-205,093	3,719	—	—	10,433	118,801	36,350
Finished Aviation Gasoline .....	—	1,334	0	—	-729	80	—	—	0	525	573
Jet Fuel .....	—	92,539	0	—	-69,018	-685	—	—	1,981	22,225	12,664
Naphtha-Type .....	—	0	0	—	0	-1	—	—	499	-498	0
Kerosene-Type .....	—	92,539	0	—	-69,018	-684	—	—	1,482	22,723	12,664
Kerosene .....	—	3,866	0	—	-266	-31	—	—	663	2,968	641
Distillate Fuel Oil .....	—	196,780	59	—	-111,376	-852	—	—	10,682	75,633	32,130
0.05 percent sulfur and under .....	—	142,351	0	—	-75,139	1,305	—	—	7,060	58,847	23,106
Greater than 0.05 percent sulfur ...	—	54,429	59	—	-36,237	-2,157	—	—	3,622	16,786	9,024
Residual Fuel Oil .....	—	31,413	3,762	—	1,330	-1,545	—	—	11,445	26,605	14,102
Petrochemical Feedstocks <sup>e</sup> .....	—	39,370	22,269	—	25	526	—	—	0	61,138	3,404
Special Naphthas .....	—	4,052	420	—	-571	-303	—	—	238	3,966	1,246
Lubricants .....	—	14,456	220	—	-3,786	-631	—	—	2,807	8,714	6,604
Waxes .....	—	1,377	43	—	0	-15	—	—	153	1,282	380
Petroleum Coke .....	—	52,076	736	—	0	539	—	—	23,880	28,393	4,115
Asphalt and Road Oil .....	—	13,482	188	—	-2,655	389	—	—	44	10,582	4,512
Still Gas .....	—	36,462	0	—	0	0	—	—	0	36,462	0
Miscellaneous Products .....	—	4,784	17	—	0	-4	—	—	2	4,803	476
<b>Total</b> .....	<b>568,292</b>	<b>961,251</b>	<b>733,991</b>	<b>16,498</b>	<b>-651,596</b>	<b>32,959</b>	<b>0</b>	<b>900,108</b>	<b>72,351</b>	<b>623,018</b>	<b>1,009,446</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."